

approximately 750 Dth per day. Applicant states that the revised cost of the downsized meter station was \$396,239 which was reimbursed by Washington Natural.

Applicant holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP86-578-000.³ Applicant states that there is no significant impact on Applicant's system peak day deliveries resulted from the redesigned facilities since Applicant's total firm obligation for deliveries to Washington Natural remains unchanged. Applicant states that construction of the proposed delivery point is not prohibited by its existing tariff, and that the requirements to be served via this meter station will result in no significant increase in annual throughput on Applicant's system.

Comment date: April 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Questar Pipeline Company

Docket No. CP95-201-000

Take notice that on February 13, 1995, Questar Pipeline Company (Questar Pipeline), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-201-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to convert existing exempt facilities, installed and operated under 18 CFR 157.53 to Natural Gas Act § 7(c) delivery point facilities and operate same as fully certificated transmission facilities under Questar Pipeline's blanket certificate issued in Docket No. CP82-491-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar Pipeline proposes to convert facilities in Uinta County, Wyoming. These facilities consist of one four-inch tap, one two-inch Daniel Senior meter run, approximately 400 feet of four-inch buried pipeline, electronic flow-measurement and telemetry equipment, and minor yard and station piping.

Comment date: April 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. K N Interstate Gas Transmission Company

[Docket No. CP95-203-000]

Take notice that on February 14, 1995, K N Interstate Gas Transmission

Company (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP95-203-000, a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to establish three new delivery taps for its affiliate, K N Energy, Inc., (K N), a local distribution company, for ultimate sale to various retail customers, under K N Interstate's blanket certificate issued in Docket Nos. CP83-140-000 and CP83-140-001 and Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

K N Interstate proposes new delivery taps to be located in Phelps, Fillmore, and Howard Counties, Nebraska. K N Interstate states that the proposed taps will deliver twenty-two, eighteen, and thirty-six Mcf on a peak day, respectively, and 710, 590, and 360 Mcf annually, respectively. K N Interstate estimates that the Phelps County tap and the Fillmore County tap will both cost \$850 to construct. K N Interstate further estimates that the Howard County tap will cost \$1,150 to construct. K N Interstate indicates that the proposed facilities will not have an adverse impact on its existing customers.

K N Interstate advises that the volumes of gas which will be delivered at each of these proposed delivery taps will be within the current maximum daily transportation quantity set forth in K N Interstate's transportation service agreement with K N. K N Interstate further advises that the addition of the delivery taps is not prohibited by its existing tariff.

Comment date: April 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4674 Filed 2-24-95; 8:45 am]

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[Docket No. EG95-31-000 et al.]

CNG Power Services Corporation, et al. Electric Rate and Corporate Regulation Filings

February 17, 1995.

Take notice that the following filings have been made with the Commission:

1. CNG Power Services Corporation

[Docket No. EG95-31-000]

On February 10, 1995, CNG Power Services Corporation (CNGPS), One Park Ridge Center, P.O. Box 15746, Pittsburgh, Pennsylvania 15222, filed with the Federal Energy Regulatory Commission (Commission) an application for a new determination of exempt wholesale generator status, due to changed circumstances resulting from certain proposed transactions, pursuant to part 365 of the Commission's regulations. The application states that the Commission previously determined that CNGPS is an exempt wholesale generator. See CNG Power Services Corporation, 69 FERC ¶ 61,002 (1994).

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Catex Vitol Electric Inc.

[Docket No. ER94-155-005]

Take notice that on February 3, 1995, Catex Vitol Electric Inc. (Catex) filed information as required by the Commission's January 14, 1994 order in Docket No. ER94-155-000. Copies of Catex's filing are on file with the Commission and are available for public inspection.

3. PSI Energy, Inc.

[Docket No. ER95-323-000]

Take notice that on February 8, 1995, PSI Energy, Inc. (PSI), tendered for filing an amendment to filing it made in this docket on December 22, 1994. The amendment consists of two parts. First, PSI has filed Exhibits AEE and G of the Transmission and Local Facilities Ownership, Operation and Maintenance Agreement (T&LF Agreement) among PSI, Wabash Valley Power Association (WVPA) and the Indiana Municipal Power Agency (IMPA). Second, PSI has

³ See, 42 FERC ¶ 61,019 (1988).

provided further explanation regarding section 7.4.3 of the T&LP Agreement.

Copies of this filing have been served on the Indiana Utility Regulatory Commission, WVPA, IMPA, the Public Utility Commission of Ohio and the Public Service Commission of the State of Kentucky.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company [Docket No. ER95-556-000]

Take notice that on February 6, 1995, Southern California Edison Company (Edison), tendered for filing Firm Transmission Service Agreement (FTS Agreement):

Firm Transmission Service Agreement
(Victorville-Lugo/Midway) Between
Southern California Edison Company And
M-S-R Public Power Agency

The FTS Agreement sets forth the terms and conditions under which Edison has agreed to provide M-S-R with 150 megawatts (MW) of firm transmission service from the midpoint of the Victorville-Lugo transmission line (Victorville-Lugo Midpoint) to the Midway Substation and 150 MW of interruptible transmission service from Midway Substation to the Victorville-Lugo Midpoint. Edison requests the Commission to assign to the FTS Agreement an effective date of May 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Jersey Central Power & Light Company Metropolitan Edison Company Pennsylvania Electric Company

[Docket No. ER95-557-000]

Take notice that on February 6, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an amendment to the Purchase and Sale Agreement between GPU and Niagara Mohawk Power Corporation, dated as of July 1, 1969, as amended. The purpose of this abbreviated filing is to provide an explanation of the treatment of the cost of emission allowances.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company Metropolitan Edison Company Pennsylvania Electric Company

[Docket No. ER95-558-000]

Take notice that on February 6, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an amendment to the GPU Power Pooling Agreement. The purpose of this abbreviated filing is to provide an explanation of the treatment of the cost of emission allowances.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Electric Power Company [Docket No. ER95-559-000]

Take notice that on February 6, 1995, Wisconsin Electric Power Company (Wisconsin Electric or the Company), tendered for filing revisions to its coordination rate schedules between itself and a number of present and prospective wholesale energy purchasers. The revisions would allow Wisconsin Electric to recoup the cost of sulphur dioxide emission allowances associated with the production of energy under these agreements and rate schedules. Under the federal Clean Air Act (42 U.S.C. Section 7401 *et seq.*), Wisconsin Electric would assume liability for the costs of procurement of these emission allowances. The rate revisions would allow reimbursement, in cash or in kind, up to 100% of the replacement cost in all service schedules using incremental costs. Energy purchasers would be allowed to defer reimbursement of emission allowances until such time as the Company must surrender emission allowances to the federal Environmental Protection Agency.

The filing designates the Cantor Fitzgerald Environmental Brokerage Service as the Company's monthly market index to be used in instances where the energy purchaser decides to reimburse Wisconsin Electric in cash. The submittal also explains Wisconsin Electric's least cost plan that incorporates the Clean Air Act's reduced utilization provisions for Phase 1 affected units may cause the

Company's cost recovery to be less than total replacement cost.

Wisconsin Electric respectfully requests an effective date of April 1, 1995.

Copies of the filing have been served on all affected wholesale purchasers, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. PacifiCorp

[Docket No. ER95-560-000]

Take notice that on February 7, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Amending Agreement No. 2 to the PNW AC Intertie Capacity Ownership Agreement between PacifiCorp and Bonneville Power Administration (Bonneville) which was previously filed in this Docket.

PacifiCorp requests a waiver of prior notice and that an effective date of January 1, 1995 be assigned to Amending Agreement No. 2.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp

[Docket No. ER95-561-000]

Take notice that on February 7, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a supplemental filing to PacifiCorp's Rate Schedule FERC No. 164.

Copies of this filing were supplied to the City of Redding, California, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. PacifiCorp

[Docket No. ER95-562-000]

Take notice that on February 7, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Amending Agreement No. 1 to the South Idaho Exchange Agreement, Contract No. DE-MS79-89BP92524, between PacifiCorp and Bonneville Power Administration (Bonneville), PacifiCorp Rate Schedule FERC No. 256.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER95-563-000]

Take notice that on February 7, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Revision No. 1 to Exhibit C of the AC Intertie Transmission Agreement, Contract No. DE-MS79-94BP94285, (Agreement) between PacifiCorp and Bonneville Power Administration (Bonneville), PacifiCorp Rate Schedule FERC No. 370.

PacifiCorp requests a waiver of prior notice and that an effective date of January 1, 1995 be assigned to Revision No. 1 to Exhibit C of the Agreement.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Interconnection Agreement Between CEI and the PJM Group

[Docket No. ER95-564-000]

Take notice that on February 7, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Interconnection Agreement Exhibit A of Schedule 6.02 of the Interconnection Agreement Between CEI and the PJM Group. The purpose of this abbreviated filing is to provide an explanation of the PJM Group's treatment of the cost of emission allowances.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Interconnection Agreement Between The NYPP Group and the PJM Group

[Docket No. ER95-565-000]

Take notice that on February 7, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Interconnection Agreement Exhibit A of Schedule 5.02 of the Interconnection Agreement Between the NYPP Group and the PJM Group. The purpose of this abbreviated filing is to provide an explanation of the PJM Group's treatment of the cost of emission allowances.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Interconnection Agreement Between The APS Group and the PJM Group

[Docket No. ER95-566-000]

Take notice that on February 7, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Interconnection Agreement Exhibit A of Schedule 6.02 of the Interconnection Agreement Between the APS Group and the PJM Group. The purpose of this abbreviated filing is to provide an explanation of the PJM Group's treatment of the cost of emission allowances.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Interconnection Agreement Between Virginia Power and the PJM Group

[Docket No. ER95-567-000]

Take notice that on February 7, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Interconnection Agreement Exhibit A of Schedule 6.02 of the Interconnection Agreement Between Virginia Power and the PJM Group. The purpose of this abbreviated filing is to provide an explanation of the PJM Group's treatment of the cost of emission allowances.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Pennsylvania-New Jersey-Maryland Interconnection (PJM) Agreement

[Docket No. ER95-568-000]

Take notice that on February 7, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Agreement Exhibit A of Schedule 6.01 of the PJM Interconnection Agreement. The purpose of this abbreviated filing is to provide an explanation of the treatment of the cost of emission allowances.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Montana Power Company

[Docket No. ER95-569-000]

Take notice that on February 7, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 a "Unit Contingent Capacity and Associated Energy Sales Agreement Between The Montana Power Company and Associated Power Services, Inc."; Montana requests that the Commission: (i) Accept the Agreement for filing, to be

effective on February 8, 1995; and (ii) grant waiver of notice to allow filing of the Agreement less than 60 days prior to commencement of service.

A copy of the filing was served upon Associated Power Services, Inc.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Tampa Electric Company

[Docket No. ER95-575-000]

Take notice that on February 9, 1995, Tampa Electric Company (Tampa Electric) tendered for filing a Service Schedule J (Negotiated Interchange Service) and a Letter of Commitment with the City of Gainesville, Florida. The Service Schedule J and Letter of Commitment supplement the existing agreement for interchange service between Tampa Electric and Gainesville.

Tampa Electric proposes an effective date of April 30, 1995, for the Service Schedule J and Letter of Commitment.

Copies of the filing have been served on Gainesville and the Florida Public Service Commission.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Public Service Corporation

[Docket No. ER95-576-000]

Take notice that Wisconsin Public Service Corporation (WPSC) of Green Bay, Wisconsin on February 8, 1995, tendered for filing revisions to its coordination rate schedules to provide for the recovery of the costs of SO₂ emission allowances. WPSC has asked the Commission to permit a January 1, 1995 effective date for these revisions.

WPSC states that the filing has been served on the affected parties and posted as required by the Commission's regulations.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Tampa Electric Company

[Docket No. ER95-577-000]

Take notice that on February 9, 1995, Tampa Electric Company (Tampa Electric) tendered for filing new and revised tariff sheets for inclusion in its FERC Electric Tariff, First Revised Volume No. 1 (AR-1 Tariff) and a request for waiver of the Commission's fuel adjustment clause regulations.

Tampa Electric proposes to modify the fuel adjustment clause in the AR-1 Tariff to allow for the recovery of a share of the buy-out costs that it incurred to terminate a long-term coal

supply agreement. Tampa Electric states that its purchase of replacement coal at more favorable prices will provide cumulative savings to its customers in excess of the cumulative buy-out costs that Tampa Electric proposes to recover through its fuel adjustment clause.

Tampa Electric proposes an effective date of April 1, 1995 for the tendered tariff sheets, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on each of Tampa Electric's AR-1 Tariff customers and the Florida Public Service Commission.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Madison Gas and Electric Company
[Docket No. ER95-578-000]

Take notice that on February 9, 1995, Madison Gas and Electric Company (MGE) tendered for filing a service agreement with Heartland Energy Services, Inc., under MGE's Power Sales Tariff. In addition, MGE and Heartland request cancellation of previous agreements between the parties since the new service agreement replaces the

need for the earlier agreements. MGE requests a cancellation date of February 1, 1995.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Arizona Public Service Company
[Docket No. ER95-579-000]

Take notice that on February 8, 1995, Arizona Public Service Company (APS) tendered for filing revised estimated load Exhibits applicable under the following rate schedules:

APS-FPC/FERC No.	Customer name	Exhibit
141	Aguila Irrigation District	Exhibit "II".
126	Electrical District No. 6	Exhibit "II".
158	Roosevelt Irrigation District	Exhibit "II".
168	Maricopa Water District	Exhibit "II".
155	Buckeye Water Conservation and Drainage District	Exhibit "II".
142	McMullen Valley Water Conservation and Drainage District	Exhibit "II".
140	Electrical District No. 8	Exhibit "II".
153	Harquahala Valley Power District	Exhibit "II".

Current Rate levels are unaffected, revenue levels are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on the above customers and the Arizona Corporation Commission.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Kentucky Utilities Company
[Docket No. ER95-580-000]

Take notice that on February 10, 1995, Kentucky Utilities Company (KU) tendered for filing a Transmission Agreement between KU and East Kentucky Power Cooperative, Inc.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. York County Energy Partners, L.P.
[Docket No. QF95-229-000]

On January 31, 1995, York County Energy Partners, L.P., (applicant), c/o York County Energy Partners (I), 7201 Hamilton Boulevard, Allentown, Pennsylvania 18195-1501, submitted for filing an application for certification of a facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility will

be located in York County, Pennsylvania and will consist of a single circulating fluidized boiler and an extraction/condensing steam turbine generator. Steam recovered from the facility will be used by the P.H. Glatfelter Company, which manufactures high quality specialty papers, such as books, postage stamps, maps, and disposable surgical gowns. The primary energy source will be bituminous coal. The maximum net electric power production capacity will be 227 MW. The facility is expected to begin commercial operation in January 1998.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4673 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. QF95-220-000]

Central Wayne Energy Recovery, Limited Partnership; Notice of Supplement to Filing

February 21, 1995.

On February 14, 1995, Central Wayne Energy Recovery, Limited Partnership (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the technical data and the ownership structure of the small power production facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed by March 14, 1995, and must be served on the applicant. Protests will be considered by the Commission in